

RES policy design implications:

The impact of volatile energy and raw material prices

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This presentation reflects research conducted within the European project:

■Shaping an effective and efficient European renewable energy market ... <u>www.reshaping-res-policy.eu</u>





Content

- Motivation
- Background information and data
- Methodology: Theoretical approach
- Analyses and results
- Conclusions and next steps

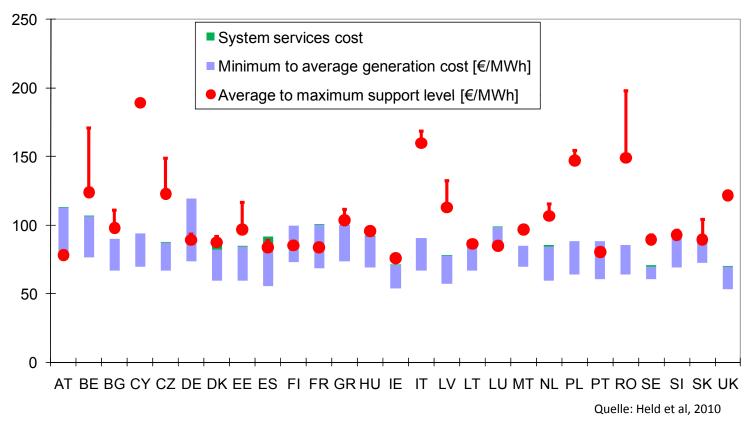




Efficiency: To assure that wind onshore can deploy as required (→ a key technology for meeting the 2020 RES target)

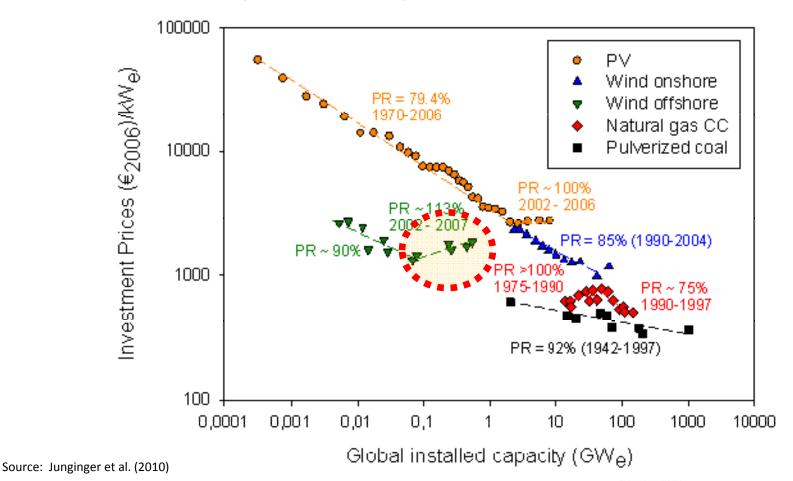
but at comparatively low cost for the consumer / society

... and all that in a **dynamic context** ...



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- Observed historic cost development for various energy technologies and identified progress ratios
 - → "Negative learning" in 2002-2007 ?!?

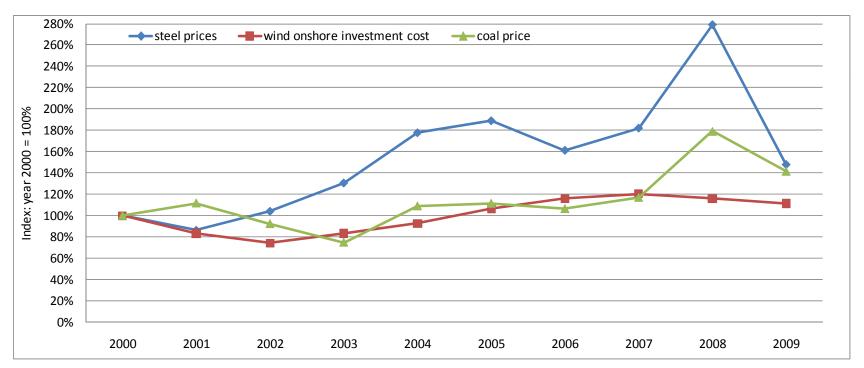






Historic development of capital cost for wind onshore

- Correlation between steel prices and capital cost for wind onshore: 0.66
- Correlation between steel- and coal prices: 0.74



Source: Wind onshore capital cost ... (EWEA, 2010), steel price ... (Steel Business Briefing), and coal price ... (European Commission)





$$c(x_t) = c(x_0) \cdot \left(\frac{x_t}{x_0}\right)^{-b} \cdot \prod \left(\frac{CP_0}{CP_t}\right)^{LCP}$$

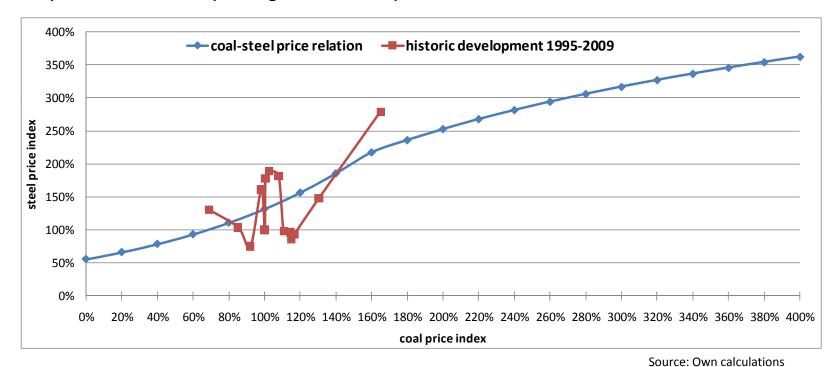
$$LR = 1 - 2^{-b}$$
 $PR = 1 - LR$

Practical Implementation:

- Identification of the impact of energy prices on raw material prices
- Calculation of raw material prices \rightarrow in the past, and in the future ...
- Data adjustment for conducting a regression analysis of capital cost for RE technologies
- Quantitative assessment of the future development of capital cost (for RE technologies)



- Distortion of coke prices due to production shortages in the near past
- Increasing coal prices cause a shift to new technologies in steel production (requiring a lower input of coal)



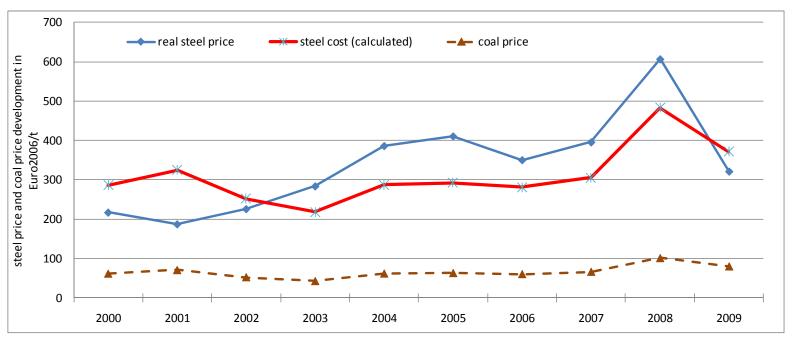
$$\forall p_{coal} \le 1.575 \Rightarrow c_{steel} = 0.5567 * e^{0.86*p_{coal}}$$

 $\forall p_{coal} > 1.575 \Rightarrow c_{steel} = 1.5811*\ln(p_{coal}) + 1.4308$





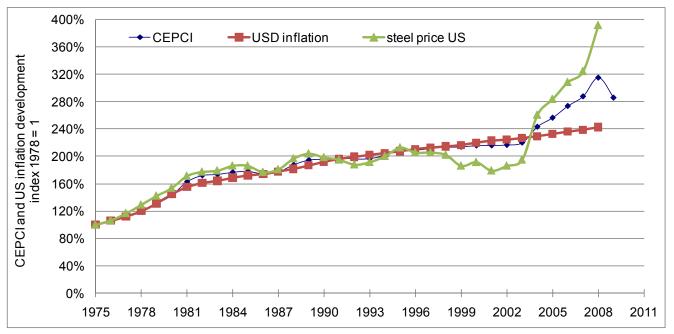
- Pure consideration of energy prices for the definition of commodity prices (costs) → estimation of the "minimal impact" that commodity price have on capital cost for RE technologies
- Significant difference in 2001, where the impact of market peculiarities is larger than the impact of energy prices







- Technological learning cannot be considered in regression analysis due to data gaps for the near past ...
- → Learning rate was identified for a certain period ... capital cost "cleaned up" (i.e. for the impact of learning) for the whole assessment period

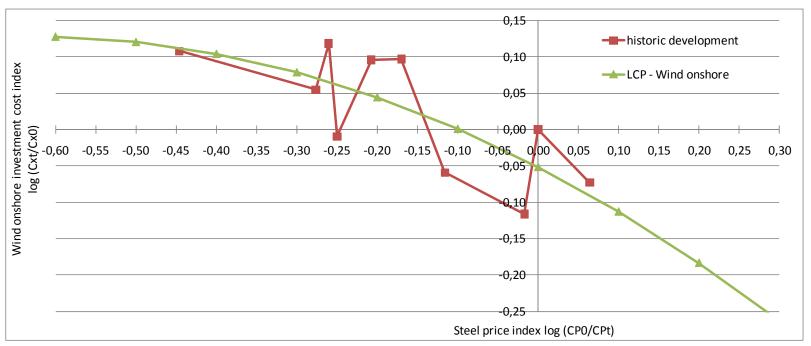


Source: Chemical engineering plattform; www.che.com





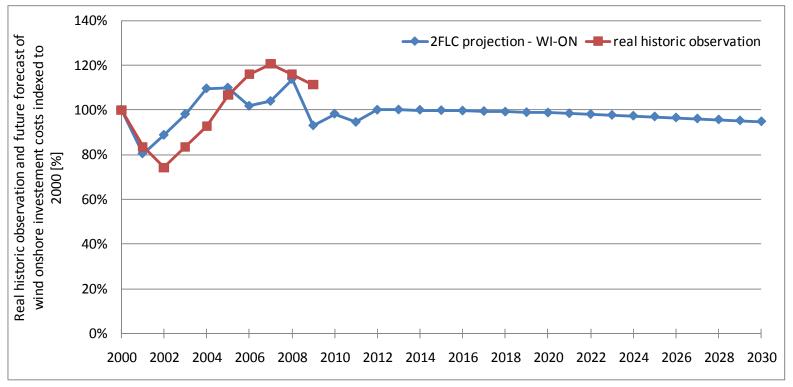
- Regression analysis based on data for the period 1999 to 2009
- Increasing steel prices (over a longer period) may lead to substitution
 effects (i.e. use of alternative raw materials...), and consequently a
 reduction of their impact on capital cost for wind onshore can be observed







- Comparison of calculated to "actual" capital cost for wind onshore
- Minimal impact of raw material prices indicates a similar trend but does not allow to follow in (full) detail the actual observations...



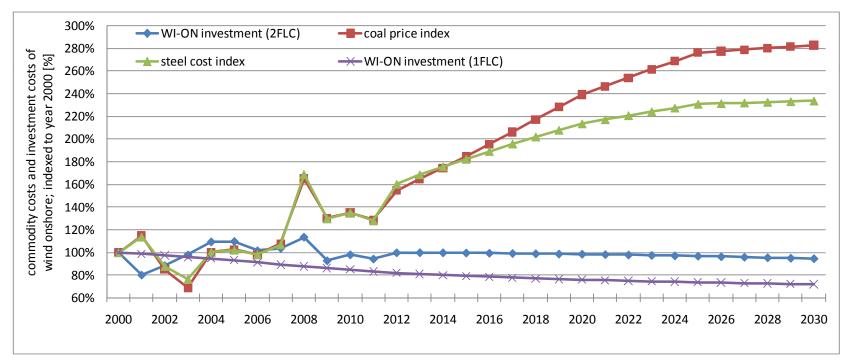




Correlation between energy prices and capital cost for wind onshore

Results - expected future cost reduction

Comparison of default modelling approach (1-factor-learning-curve (1FLC)) and improved approach (considering the impact of raw material prices) (2FLC) → "effective" learning rate reduced from 7 to 1.2%







- Volatile character of capital cost for energy technologies in the near past can be explained
- Novel technologies show a stronger impact of (real) learning compared to raw material (or energy) prices, while for mature technologies it appears to be the other way round.

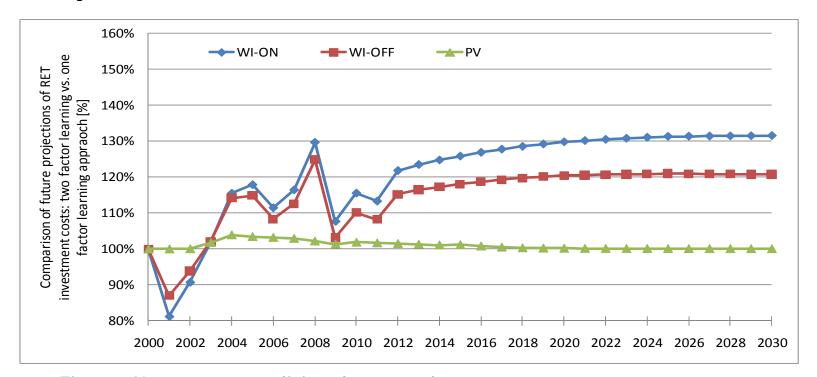


Figure: New versus traditional approach [% - share of default (old) approximation]





Conclusions

- Raw material prices have a significant impact on the cost for energy technologies, specifically for (mature) RE technologies
- Raw material / commodity prices depend on various parameter
 → consideration of solely the impact of energy prices indicates the "minimal impact" on the cost for RE technologies
- The "multi-factor" learning approach appears a suitable complementary (to traditional modelling techniques for technological change) for energy models to allow an improved estimation of future cost changes.

Next steps

- Research related to other key commodities for RE technologies (e.g. concrete)
- Focus on biomass conversion and concentrated solar thermal power
- Implementation of the novel approach in Green-X and identification of consequences for an improved design of support instruments for RE technologies







Thanks for your attention!

Wissen ist nicht genug – wir müssen handeln! Wollen ist nicht genug – wir müssen es tun!

(Johann Wolfgang von Goethe)

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